

Town of Trophy Club
1 Trophy Wood Drive
Trophy Club, TX 76262

Re: *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*, PUC Docket No. 53601, SOAH Docket No. 473-22-2695 – Revised Notice

TO THE HONORABLE MAYOR OF THE TOWN OF TROPHY CLUB:

Oncor Electric Delivery Company LLC discovered a typographical error in the notice attached to its Petition and Statement of Intent (Exhibits 4 and 5) filed in the above-referenced proceeding. Please find attached the revised notices that correct the adjusted test-year revenues of \$5,811 million to \$5,560 million.

Please contact me if you have any questions.

Sincerely,

A handwritten signature in cursive script that reads "J. Michael Sherburne". The signature is written in black ink and is positioned below the word "Sincerely,".

Enclosures

making an estimated 2022 budget request for interim and mid-year rate changes, support a net increase in transmission and distribution rates of approximately \$251 million over adjusted test-year revenues, or approximately a 4.5% increase over adjusted test-year revenues of \$5,560 million. Test-year revenues have been adjusted to normalize billing units, to remove the revenues associated with Oncor's Energy Efficiency Cost Recovery Factor, and to increase test-year revenues to reflect Transmission Cost of Service ("TCOS") and Transmission Cost Recovery Factor ("TCRF") adjustments. TCOS revenue was adjusted to include the March 31, 2022 interim update rate at 2021 ERCOT 4CP. TCRF revenue was adjusted to equal the March 1, 2022 TCRF revenue requirement reflected on Line 2, Attachment A of Oncor's petition approved in Docket No. 52898 and further adjusted to include the effects of the 2021 ERCOT 4CP load approved in Docket No. 52989. If approved, the increased rates will be charged to Oncor's direct customers, all retail electric providers ("REPs"), in those portions of Oncor's service area under the original jurisdiction of the Commission. Each such REP is potentially affected by the proposed change. Depending on the REPs' actions, the end-use customer classes of such REPs are potentially affected by the proposed change. In addition, the result could be a change in Oncor's transmission cost of service rates, which would impact all load serving entities in the Electric Reliability Council of Texas. Oncor has requested a June 17, 2022 effective date for its proposed rate change.

Persons who wish to intervene in or comment upon these proceedings, in Docket No. 53601, *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*, should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission of Texas, P.O. Box 13326, Austin, Texas 78711-3326. Further information may also be obtained by calling the Commission at (512) 936-7120 or (888) 782-8477. Hearing- and speech-impaired individuals with text telephones

Notice to all REPs Certified with the Commission:

On May 13, 2022, Oncor Electric Delivery Company LLC (“Oncor”) filed with the Public Utility Commission of Texas (“Commission”) its Petition and Statement of Intent to Change Rates, a copy of which is kept at Oncor’s office at 1616 Woodall Rodgers Freeway, Dallas, Texas 75202.

Oncor’s rate filing, based on the system-wide financial results for a 12-month test year ending on December 31, 2021, adjusted for known and measureable changes, supports a net increase in transmission and distribution rates of approximately \$251 million over adjusted test-year revenues, or approximately a 4.5% increase over adjusted test-year revenues of \$5,560 million. Test-year revenues have been adjusted to normalize billing units, to remove the revenues associated with Oncor’s Energy Efficiency Cost Recovery Factor, and to increase test-year revenues to reflect Transmission Cost of Service (“TCOS”) and Transmission Cost Recovery Factor (“TCRF”) adjustments. TCOS revenue was adjusted to include the March 31, 2022 interim update rate at 2021 ERCOT 4CP. TCRF revenue was adjusted to equal the March 1, 2022 TCRF revenue requirement reflected on Line 2, Attachment A of Oncor’s petition approved in Docket No. 52898 and further adjusted to include the effects of the 2021 ERCOT 4CP load approved in Docket No. 52989. If approved, the increased rates will be charged to Oncor’s direct customers, all retail electric providers (“REPs”), in those portions of Oncor’s service area under the original jurisdiction of the Commission. Each such REP is potentially affected by the proposed change. Depending on the REPs’ actions, the end-use customer classes of such REPs are potentially affected by the proposed change. In addition, the result could be a change in Oncor’s transmission cost of service rates, which would impact all load serving entities in the Electric Reliability Council of Texas. Oncor has requested a June 17, 2022 effective date for its proposed rate change.

Persons who wish to intervene in or comment upon these proceedings, in Docket No. 53601, *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*, should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission

Notice to Customers of Wholesale Transmission:

On May 13, 2022, Oncor Electric Delivery Company LLC (“Oncor”) filed with the Public Utility Commission of Texas (“Commission”) its Petition and Statement of Intent to Change Rates, a copy of which is kept at Oncor’s office at 1616 Woodall Rodgers Freeway, Dallas, Texas 75202.

Oncor’s rate filing, based on the system-wide financial results for a 12-month test year ending on December 31, 2021, adjusted for known and measureable changes, supports a net increase in transmission and distribution rates of approximately \$251 million over adjusted test-year revenues, or approximately a 4.5% increase over adjusted test-year revenues of \$5,560 million. Test-year revenues have been adjusted to normalize billing units, to remove the revenues associated with Oncor’s Energy Efficiency Cost Recovery Factor, and to increase test-year revenues to reflect Transmission Cost of Service (“TCOS”) and Transmission Cost Recovery Factor (“TCRF”) adjustments. TCOS revenue was adjusted to include the March 31, 2022 interim update rate at 2021 ERCOT 4CP. TCRF revenue was adjusted to equal the March 1, 2022 TCRF revenue requirement reflected on Line 2, Attachment A of Oncor’s petition approved in Docket No. 52898 and further adjusted to include the effects of the 2021 ERCOT 4CP load approved in Docket No. 52989. If approved, the increased rates will be charged to Oncor’s direct customers, all retail electric providers (“REPs”), in those portions of Oncor’s service area under the original jurisdiction of the Commission. Each such REP is potentially affected by the proposed change. Depending on the REPs’ actions, the end-use customer classes of such REPs are potentially affected by the proposed change. In addition, the result could be a change in Oncor’s transmission cost of service rates, which would impact all load serving entities in the Electric Reliability Council of Texas. Oncor has requested a June 17, 2022 effective date for its proposed rate change.

Persons who wish to intervene in or comment upon these proceedings, in Docket No. 53601, *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*, should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission

Notice to all Parties in PUC Docket 46957:

On May 13, 2022, Oncor Electric Delivery Company LLC (“Oncor”) filed with the Public Utility Commission of Texas (“Commission”) its Petition and Statement of Intent to Change Rates, a copy of which is kept at Oncor’s office at 1616 Woodall Rodgers Freeway, Dallas, Texas 75202.

Oncor’s rate filing, based on the system-wide financial results for a 12-month test year ending on December 31, 2021, adjusted for known and measureable changes, supports a net increase in transmission and distribution rates of approximately \$251 million over adjusted test-year revenues, or approximately a 4.5% increase over adjusted test-year revenues of \$5,560 million. Test-year revenues have been adjusted to normalize billing units, to remove the revenues associated with Oncor’s Energy Efficiency Cost Recovery Factor, and to increase test-year revenues to reflect Transmission Cost of Service (“TCOS”) and Transmission Cost Recovery Factor (“TCRF”) adjustments. TCOS revenue was adjusted to include the March 31, 2022 interim update rate at 2021 ERCOT 4CP. TCRF revenue was adjusted to equal the March 1, 2022 TCRF revenue requirement reflected on Line 2, Attachment A of Oncor’s petition approved in Docket No. 52898 and further adjusted to include the effects of the 2021 ERCOT 4CP load approved in Docket No. 52989. If approved, the increased rates will be charged to Oncor’s direct customers, all retail electric providers (“REPs”), in those portions of Oncor’s service area under the original jurisdiction of the Commission. Each such REP is potentially affected by the proposed change. Depending on the REPs’ actions, the end-use customer classes of such REPs are potentially affected by the proposed change. In addition, the result could be a change in Oncor’s transmission cost of service rates, which would impact all load serving entities in the Electric Reliability Council of Texas. Oncor has requested a June 17, 2022 effective date for its proposed rate change.

Persons who wish to intervene in or comment upon these proceedings, in Docket No. 53601, *Application of Oncor Electric Delivery Company LLC for Authority to Change Rates*, should notify the Commission as soon as possible, as an intervention deadline will be imposed. A request to intervene or for further information should be mailed to the Public Utility Commission